

EXERCISE Hanguru

Direction to Revise Demand Curtailment Notice

Date:	15 May 2024
Time:	12:10pm
Notice Number:	CC-085
Notice Type:	Direction to Revise Demand Curtailment
Notice Issued to:	Firstgas TSO
Notice Copied to:	Stakeholders listed in Information Guide
CCO Instruction to TSO:	<p>Within 30 minutes of receiving this notice, issue notice of Direction to Revise Demand Curtailment and Regional Status to Large Consumers and Retailers in accordance with the directions set out below.</p> <p>Ensure an appropriate critical notice is posted on OATIS as soon as reasonably practicable.</p> <p>For the avoidance of doubt this notice supersedes the original Notice of Direction to Curtail Demand and any previous notice(s) of Direction to Revise Demand Curtailment. It includes all demand previously directed for curtailment and all additional demands to be curtailed.</p>
Critical Contingency Declaration Time & Date:	09:10 on 15 May 2024
Event causing Critical Contingency:	<p>The TSO has advised the CCO that Maui Platform and Kupe Production Station have tripped following an earthquake.</p> <p>As a result, the Kapuni Gas Treatment Plant pressure threshold has been breached.</p> <p>The CCO has therefore determined that a Critical Contingency exists.</p>
Summary of actions being taken to resolve event and estimated time to resolve:	<p>The mobilisation of inspection teams to Maui and Kupe platforms is being delayed due to high winds restricting helicopter travel.</p> <p>Estimated inspection completion time is now 24 hours.</p> <p>No eta on reinstatement currently, as this can only be done once inspections are complete.</p> <p>Further load curtailment of Band 4 is now required to stabilise the transmission system.</p>
Regional Critical Contingency Status:	Non-Regional
Transmission pipeline(s) affected:	All Firstgas Transmission pipelines
Geographic area affected:	All areas
Gas gates affected:	All gas gates.
Demand Curtailment Compliance Updates Frequency:	Every 2 hours.

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Demand Curtailment Directions

Band	Approved Designation	Gate #	Gas Gate Name	Curtailment Direction
0		STR00511	AHURUA STORAGE FACILITY (Stratford #3)	Curtail all demand immediately
1	Electricity Supply	HPS02993	HUNTLY POWER STATION (Rankine Units 1-4)	Approval to use a maximum of 4 TJ over a 1 hour period to switch 1 Rankine unit to alternate fuel.
2		HPS02993	HUNTLY POWER STATION (Units 5 & 6)	Curtail all demand immediately
2	Critical Processing	NGA00669	NGATIMARU RD (DELIVERY) (Mx Motunui)	Curtail all demand in accordance with approved shutdown profile
2	Critical Processing	FAU00653	FAULL RD (Mx Motunui)	Curtail all demand in accordance with approved shutdown profile
2	Critical Processing	BER00564	BERTRAND RD (Mx Waitara Valley)	Curtail all demand in accordance with approved shutdown profile
2	Critical Processing	BAL08201	BALLANCE AMMONIA-UREA (Fuel)	Curtail all demand in accordance with approved shutdown profile
2	Critical Processing	BAL09626	BALLANCE AMMONIA-UREA (Process)	Curtail all demand in accordance with approved shutdown profile
2		TCC00201	TARANAKI COMBINED CYCLE (TCC)	Curtail all demand immediately
2		STR00521	STRATFORD POWER STATION PEAKERS (Stratford #2)	Curtail all demand immediately
2		TRC02003	TE RAPA COGENERATION PLANT	Curtail all demand immediately
2		MAN39001	MANGOREI DELIVERY POINT	Curtail all demand immediately

Band	Approved Designation	Description	Curtailment Direction
3	None	Industrial and commercial consumers >10 TJ/annum	Curtail all demand immediately
	Critical Processing	Industrial and commercial consumers >10 TJ/annum with an approved designation.	Curtail all demand immediately
4	None	Medium-sized industrial and commercial consumers >250 GJ/annum	Curtail all demand immediately
	Critical Processing	Medium-sized industrial and commercial consumers >250 GJ/annum with an approved designation.	Curtail all demand in accordance with approved shutdown profile.
5	Essential Services	Consumers >2 TJ/annum with an approved designation	Not affected
6	Not Applicable	Small commercial customers < 250 GJ/annum	Not affected
7	Critical Care	Consumers of any size consumption with approved designation	Not affected

Gas Gates Affected by Curtailment Direction for Bands 3-7		
Gas Gate Name	Gas Gate Code	Pipeline Sub-System
ALL GAS GATES	ALL GAS GATES	ALL PIPELINE SUB-SYSTEMS

This notice is issued under **Regulation 53(1)(d)(ii)** of the Gas Governance (Critical Contingency Management) Regulations 2008 and amendments. All directions issued by the CCO must be complied with.

This notice is issued in accordance with the General Critical Contingency Notice Conditions contained in the CCO Information Guide, CCO Communications Plan and First Gas CCMP.

The CCO will issue advice of this Notice of Direction to Revise Demand Curtailment to the stakeholders listed in the CCO Information Guide and publish this notice in the public domain of the CCO web site at <https://www.cco.org.nz/current-event/>