EXERCISE HANGURU

Exercise Hanguru - Status Update Notice

Date:	15 May 2024
Time:	1:00pm
Notice Number:	CC-086
Notice Type:	Status Update
Notice Issued to:	Firstgas TSO
	Stakeholders listed in the CCO Information Guide
Notice Copied to:	Firstgas TSO
Date and Time Critical Contingency Declared:	09:10 on 15 May 2024
Regional Critical Contingency Status:	Non-Regional
Critical contingency caused by:	The TSO has advised the CCO that Maui Platform and Kupe Production Station have tripped following an earthquake.
	As a result, the Kapuni Gas Treatment Plant pressure threshold has been breached.
Transmission pipeline(s) affected:	All Firstgas Transmission Pipelines.
Geographic area or areas affected:	All areas.
Details of Event resolution:	OMV and Beach have advised they are unable to restart operations at Oaonui or Kupe until engineers are mobilised to Maui and Kupe platforms to complete assessment of the structures. This will take at least 24 hours as high winds are restricting helicopter travel.
Estimated Time to repair underlying problem (if known):	At least 24 hours from 11:30am today.
CCO actions being taken to stabilise the gas system:	In response to the production outage, the CCO declared a non-regional Critical Contingency and issued demand curtailment instructions.
	The CCO is monitoring the system and liaising with Firstgas and the affected Asset Owners to understand the anticipated return to service times that will determine when demand can be restored.
Curtailment Directions issued by CCO and types of consumer installations affected:	The CCO has issued curtailment instructions. These curtailment instructions affect:
	All large consumers in Bands 0, 1 and 2.
	 All Band 3 & 4 consumers such as dairy factories, pulp & paper processing, manufacturers, large fast-food outlets, large retail and leisure facilities and glass houses.
	Consumers in Bands 5, 6 and 7 are not affected.
Estimated time and nature of revised curtailment directions:	The CCO is monitoring the impact of the curtailment instructions in balancing the transmission system. If the current load curtailment is not sufficient to stabilise the transmission system, then further curtailment may be required.

EXERCISE HANGURU

Estimated restoration schedule (if	Restoration instructions will be provided when gas supply into the
known):	transmission system is restored.

This notice is supplementary to the other notices issued by the CCO during a critical contingency.

This notice does not contain any directions or declarations and is published to provide more information and forecasts about the status of the critical contingency.

The information contained in Status Update Notices is based on the best information/knowledge available to the CCO at the time of publication and may vary over the duration of the event as the situation changes/develops.

The CCO will issue this Status Update to the stakeholders listed in the CCO Information Guide and publish this notice on the CCO web site at https://www.cco.org.nz/current-event/